OMB Control No.: 1902–0259.

Type of Request: Three-year extension of the FERC–725J with no changes to the current reporting requirements.

Abstract: On December 20, 2012, the Commission issued Order No. 773, a Final Rule approving NERC's modifications to the definition of ''bulk electric system'' and the Rules of Procedure exception process to be effective July 1, 2013. On April 18, 2013, in Order No. 773–A, the Commission largely affirmed its findings in Order No. 773. In Order Nos. 773 and 773–A, the Commission directed NERC to modify the definition of bulk electric system in two respects: (1) modify the local network exclusion (exclusion E3) to remove the 100 kV minimum operating voltage to allow systems that include one or more looped configurations connected below 100 kV to be eligible for the local network exclusion; and (2) modify the exclusions to ensure that generator interconnection facilities at or above 100 kV connected to bulk electric system generators identified in inclusion I2 are not excluded from the bulk electric system.[1] Each year the Regions and NERC may need to act on exception requests submitted by US only transmission owners, generator owners and distribution providers. Checking past historical requests, staff estimates annual possible exception request to 10 requests. Additionally, it is estimated that each year an entity may request a local distribution determination request.

Type of Respondents: Generator owners, distribution providers, transmission owners entities.

Estimate of Annual Burden.[2] The Commission estimates the annual public reporting burden and cost [3] for the information collection as:

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden (hrs.) & cost ($) per response	Total annual burden hours & total annual cost ($)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)
Generator Owners, Distribution Providers, and Transmission Owners (Exception Request).	10	1	10	120 hrs.; $9,915.60	1,200 hrs.; $99,156.
Local Distribution Determination	1	1	1	120 hrs.; $9,915.60	120 hrs.; $9,915.60.
Total			11		1,320 hrs.; $109,071.60.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2026.

Debbie-Anne Reese,

Secretary.

[FR Doc. 2026–04192 Filed 3–2–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD25–10–000]

Commission Information Collection Activities (FERC–725T, 725Z, 725L, 725G, 725A and 725X); Comment Request; Revision

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–725T_BAL–001–TRE (Primary Frequency Response in the ERCOT Region), FERC–725Z_IRO–010–5 (Reliability Coordinator Data and information Specification and Collection), FERC–725L_MOD–032–1 (Data for Power System Modeling and Analysis), FERC–725G_PRC–012–2 (Remedial Action Schemes), FERC–725G_PRC–017–1 (Remedial Action Scheme Maintenance and Testing), FERC–725A_TOP–003–6.1 (Transmission Operator and Balancing Authority Data and Information Specification and Collection), FERC–725X_VAR–001–5 (Voltage and Reactive Control), FERC–725X_VAR–002–4.1 (Generator Operation for Maintaining Network Voltage Schedules) (Mandatory Reliability Standards for category 2 generator owners and generator operators). There are anticipated changes in the reporting requirements for this information collection for each of the eight standards. This order published for 60-day notice period on December 18, 2025, and received no comments.

[1] *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure,* Order No. 773, 141 FERC ¶ 61,236 (2012); *order on reh'g,* Order No. 773–A, 143 FERC ¶ 61,053 (2013); *order on reh'g and clarification,* 144 FERC ¶ 61,174 (2013); *aff'd sub nom., People of the State of New York and the Pub. Serv. Comm'n of New York* v. *FERC,* No. 13–2316 (2d. Cir. 2015). On June 13, 2013, the Commission granted NERC's request for extension of time and extended the effective date for the revised definition of bulk electric system and the Rules of Procedure exception process to July 1, 2014. *Revisions to Electric Reliability Organization Definition of Bulk Electric System and Rules of Procedure,* 143 FERC ¶ 61,231, at P 13 (2013). On March 20, 2014, the Commission approved NERC's revisions to the definition of bulk electric system and determined the revisions either adequately address the Commission's Order Nos. 773 and 773–A directives or provide an equally effective and efficient approach. See *order approving revised definition,* 146 FERC ¶ 61,199 (2014).

[2] Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

[3] The estimated hourly cost (salary plus benefits) is a combination of the following categories from the BLS website, *http://www.bls.gov/oes/current/naics2_22.htm*). The hourly estimates for salary plus benefits are:

—Legal (code 23–0000), $140.76—File Clerks (code 43–4071), $35.94.

—Electrical Engineer (code 17–2071), $71.19.

The average hourly burden cost for this collection is $82.63 [($140.76 + $35.94 + $ 71.19)/3 = $82.63].

DATES: Comments on the collection of information are due April 2, 2026.

ADDRESSES: Please submit comments via email to *DataClearance@FERC.gov.* You must specify the Docket No. (RD25–10–000) and the FERC Information Collection number (FERC–725T, 725Z, 725L, 725G, 725A and 725X) in your email. If you are unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service only, addressed to:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
- *Hand (including courier) delivery to:* Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Docket: To view comments and issuances in this docket, please visit *https://elibrary.ferc.gov/eLibrary/search.* Once there, you can also sign-up for automatic notification of activity in this docket.

FOR FURTHER INFORMATION CONTACT: Kayla Williams, (202) 502–6468. *DataClearance@FERC.gov.*

SUPPLEMENTARY INFORMATION:

Title: FERC–725T, 725Z, 725L, 725G, 725A, 725X—FERC–725T_BAL–001–TRE (Primary Frequency Response in the ERCOT Region), FERC–725Z_IRO–010–5 (Reliability Coordinator Data and information Specification and Collection), FERC–725L_MOD–032–1 (Data for Power System Modeling and Analysis), FERC–725G_PRC–012–2 (Remedial Action Schemes), FERC–725G_PRC–017–1 (Remedial Action Scheme Maintenance and Testing), FERC–725A_TOP–003–6.1 (Transmission Operator and Balancing Authority Data and Information Specification and Collection), FERC–725X_VAR–001–5 (Voltage and Reactive Control), FERC–725X_VAR–002–4.1 (Generator Operation for Maintaining Network Voltage Schedules) *OMB Control No.:* 1902–0273 (725T), 1902–0276 (725Z), 1902–0261 (725L), 1902–0252 (725G), 1902–0244 (725A), 1902–0278 (725X).

Type of Request: Update information collection requirements with changes to the current reporting requirements.

Abstract: Section 215 of the FPA provides that the Commission may certify an Electric Reliability Organization (ERO), the purpose of which is to develop mandatory and enforceable Reliability Standards, subject to Commission review and approval.[1] Reliability Standards may be enforced by the ERO, subject to Commission oversight, or by the Commission independently.[2] Pursuant to section 215 of the FPA, the Commission established a process to select and certify an ERO,[3] and subsequently certified NERC.[4]

On October 1, 2025, in Docket No. RD25–10, the Commission approved NERC's filing of a petition seeking approval of two revised NERC definitions, generator owner and generator operator as ''to align the definitions of the Generator Owner and Generator Operator terms in the NERC Glossary with the recently revised Generator Owner and Generator Operator registration functions in the NERC Rules of Procedure Statement of Compliance Registry Criteria,'' [5] approved by the Commission in Docket No. RR24–2–000 on June 27, 2024.[6] The terms generator owner and generator operator now include non-bulk electric system (BES) inverter-based resources (IBR) that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (category 2). Consequently, the new definitions in the Glossary of Terms Used in NERC Reliability Standards (NERC Glossary) will impose paperwork burdens on category 2 generator owners and generator operators that will now need to comply with applicable Reliability Standards.

The approved revision to the definition of generator owner in the NERC Glossary is: [7]

The entity that: (1) owns and maintains generating Facility(ies) (Category 1 GO); or (2) owns and maintains non-BES Inverter-Based Resource(s) that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (Category 2 GO).

The approved revision to the definition of generator operator in the NERC Glossary is: [8]

The entity that: (1) operates generating Facility(ies) and performs the functions of supplying energy and Interconnected Operations Services (Category 1 GOP); or (2) operates non-BES Inverter-Based Resource(s) that either have or contribute to an aggregate nameplate capacity of greater than or equal to 20 MVA, connected through a system designed primarily for delivering such capacity to a common point of connection at a voltage greater than or equal to 60 kV (Category 2 GOP).

As a result of the inclusion of category 2 resources in the NERC Glossary, applicable responsible entities will have to comply with reporting requirements for this information collection for each of the eight reliability standards included in NERC's implementation plan associated with Docket No. RD25–10. The eight applicable Reliability Standards are: BAL–001–TRE–2; IRO–010–5; MOD–032–1; PRC–012–2; PRC–017–1; TOP–003–6.1; VAR–001–5; and VAR–002–4.1.

Reliability Standard BAL–001–TRE–2 is currently located in the FERC–725T (OMB Control No. 1902–0273) collection. The purpose of Reliability Standard BAL–001–TRE–2 is to maintain interconnection steady-state frequency within defined limits. The category 2 generator owners and generator operators will now have to follow Requirements R6 through R10. Requirements R6, R7, R9, and R10 require the generator owner to set their governor parameters to be responsive to frequency obligations and provide notification to other entities when their governor is unavailable. Requirement R8 requires generator operators notify their balancing authority of service status changes.

Reliability Standard IRO–010–5 is currently located in the FERC–725Z (OMB Control No. 1902–0276) collection. The purpose of the standard is to prevent instability, uncontrolled separation, or cascading outages that adversely impact reliability by ensuring each reliability coordinator has the data and information it needs to plan, monitor and assess the operation of its reliability coordinator area. The category 2 generator owners and operators will now have to meet Requirement R3 that requires the generator owners and generator operators to satisfy the obligations of the documented specifications from the

[1] 16 U.S.C. 824o(c).

[2] *Id.* 824o(e).

[3] *Rules Concerning Certification of the Elec. Reliability Org.; & Procs. for the Establishment, Approval, & Enf't of Elec. Reliability Standards,* Order No. 672, 71 FR 8662 (Feb. 17, 2006), 114 FERC ¶ 61,104, *order on reh'g,* Order No. 672–A, 71 FR19814 (Apr. 18, 2006), 114 FERC ¶ 61,328 (2006); *see also* 18 CFR 39.4(b).

[4] *N. Am. Elec. Reliability Corp.,* 116 FERC ¶ 61,062, *order on reh'g and compliance,* 117 FERC ¶ 61,126 (2006), *aff'd sub nom. Alcoa, Inc.* v. *FERC,* 564 F.3d 1342 (D.C. Cir. 2009) (Certification Order).

[5] NERC Petition at 4

[6] *Order on Approving Revisions to N. Am. Elec. Reliability Corp. Rules of Proc. & Requiring Compliance Filing,* 187 FERC ¶ 61,196 (June 27, 2024).

[7] NERC Petition at 3.

[8] NERC Petition at 3–4.

reliability coordinator on data and information needed for the operational planning analyses, real-time monitoring, and real-time assessments. Reliability Standard MOD–032–1 is currently located in the FERC–725L (OMB Control No. 1902–0261) collection. The purpose of the standard is to establish consistent modeling data requirements and reporting procedures for development of planning horizon cases necessary to support analysis of the reliability of the interconnected transmission system. The category 2 generator owners will now have to follow Requirements R2 and R3 that require generator owners provide modeling data to and address any concerns raised by the planning coordinator or transmission planner.

Reliability Standards PRC–012–2 and PRC–017–1 are currently located in the FERC–725G (OMB Control No. 1902–0252) collection. The purpose of PRC–012–2 is to ensure that remedial action schemes (RAS) do not introduce unintentional or unacceptable reliability risks to the BES. The stated purpose of Reliability Standard PRC–017–1 is to ensure that all RAS are properly designed, meet performance requirements, and are coordinated with other protection systems and to ensure that maintenance and testing programs are developed and misoperations are analyzed and corrected. The category 2 generator owners, that are part of a RAS, will now have to follow Requirements R1, R3, and R5 through R8 in Reliability Standard PRC–012–2 and Requirements R1 and R2 in Reliability Standard PRC–017–1. Specifically, Reliability Standard PRC–012–2 requires that generator owners that own all or part of a RAS to review and provide information to their reliability coordinator in R1 and R3; and to test, analyze performance, and take corrective action, if needed, in Requirements R5 through R8. Requirements R1 and R2 of Reliability Standard PRC–017–1 require generator owners that own a RAS to maintain and document a system maintenance and testing program.

Reliability Standard TOP–003–6.1 is currently located in the FERC–725A (OMB Control No. 1902–0244) collection. The purpose of this standard is to ensure that each transmission operator and balancing authority has the data and information it needs to plan, monitor, and assess the operation of its transmission operator area or balancing authority area. The category 2 generator owners and generator operators will now have to follow Requirement R5, which requires generator owners and generator operators to satisfy the obligations of the documented specifications of data and information related to operational planning analyses, real-time monitoring, and real-time assessments provided by the transmission operator or balancing authority.

Reliability Standards VAR–001–5 and VAR–002–4.1 are currently located in the FERC–725X (OMB Control No. 1902–0278) collection. The purpose of Reliability Standard VAR–001–5 is to ensure that voltage levels, reactive flows, and reactive resources are monitored, controlled, and maintained within limits in real-time to protect equipment and the reliable operation of the interconnection. The purpose of Reliability Standard VAR–002–4.1 is to ensure generators provide reactive support and voltage control, within generating facility capabilities, in order to protect equipment and maintain reliable operation of the interconnection. The category 2 generator owners in Western Electricity Coordinating Council (WECC) will now have to follow Requirements E.A.15 and E.A.17 in Reliability Standard VAR–001–5. The category 2 generator operators will now have to follow Reliability Standard VAR–002–4.1, Requirements R1 through 4 and the category 2 generator owners will now have to follow Requirements R5 and R6. Specifically, Requirements E.A.15 and E.A. 17 require generator operators in WECC to provide voltage set point conversion methodologies to its transmission operator and to meet control loop specifications. Requirements R1 through 4 of Reliability Standard VAR–002–4.1 require the generator operators to operate their generators in automatic voltage control mode, maintain voltage schedules, and to notify their transmission operator in the event of a change. Requirements R5 and R6 require the generator owner to provide data and tap settings information to their transmission operator and transmission planner and to ensure transformer tap positions are changed according to the specifications provided by the transmission operator.

Type of Respondents: Generator owners and generator operator entities registered with NERC that own or operate category 2 resources.

Estimate of Annual Burden [9]*:* The applicable requirements from the eight applicable Reliability Standards largely consist of sharing and communicating readily available data and information for category 2 resources. Thus, Commission staff anticipates that the paperwork burden should be minimal for category 2 resources. The number of respondents, in the tables below, are based on good faith estimates provided by NERC, in August 2025, to Commission staff for the number of entities that either own or operate category 2 resources.

The Commission estimates the annual reporting burden and cost for the information collection as:

FERC-725T—MANDATORY RELIABILITY STANDARD FOR THE TRE–BAL

	Number of respondents [10]	Annual number of responses per respondent	Total number of responses	Average burden & cost per response [11]	Total annual burden hours & total annual cost	Cost per respondent ($)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	*(5) ÷ (1)
BAL–001–TRE–2 Annual Review and Record Retention.	30 (GO)	1	30	8 hrs. $508.16	240 hrs. $15,244.80	$508.16
	23 (GOP)	1	23	4 hrs. $254.08	92 hrs. $5,843.84	$254.08
Total	.....	.....	53	.....	332 hrs. $21,088.64	$762.24

[10] The numbers for respondents were derived from the NERC's identification of category 2 generator owners and generator operators registered entities in the United States to Commission staff in August 2025.

[11] The estimated hourly cost (salary plus benefits) is a combination of the following categories from the Bureau of Labor Statistics (BLS) website, May 2024 *http://www.bls.gov/oes/current/naics2_22.htm:* 75% of the average of an Electrical Engineer (17–2071) $71.19/hr., × .75 = 53.3925 ($53.39–rounded) ($53.39/hour); and 25% of an Information and Record Clerk (43–4199) $40.51/hr., $40.51 × .25 = 10.1275 ($10.13 rounded) ($10.13/hour), for a total ($53.39 + $10.13 = $63.52/hour).

[9] ''Burden'' is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, see 5 CFR 1320.3.

FERC-725Z—Mandatory Reliability Standard for the IRO

	Number of respondents [12] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [13] (4)	Total annual burden hours & total annual cost (3)*(5) ÷ (1)	Cost per respondent ($)
IRO–010–5 Annual Review and Record Retention.	491 (GO)	1	491	8 hrs. $508.16	3,928 hrs. $249,506.56	$508.16
	310 (GOP)	1	310	8 hrs. $508.16	2,480 hrs. $157,529.60	$508.16
Total			801		6,408 hrs. $407,036.10	$1,016.32

[12] See note 10.
[13] See note 11.

FERC-725L—Mandatory Reliability Standard for the MOD

	Number of respondents [14] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [15] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) *(5) ÷ (1)
MOD–032–1 Annual Review and Record Retention.	491 (GO)	1	491	20 hrs. $1,270.40	9,820 hrs. $623,766.40	$1,270.40
Total			491		9,820 hrs. $623,766.40	$1,270.40

[14] See note 10.
[15] See note 11.

FERC-725G—Mandatory Reliability Standard for the PRC

	Number of respondents [16] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [17] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) *(5) ÷ (1)
PRC–012–2 Annual Review and Record Retention.	491 (GO)	1	491	40 hrs. $2,540.80	19,640 hrs. $1,247,532.80.	$2,540.80
PRC–017–1 Annual Review and Record Retention.	491 (GO)	1	491	40 hrs. $2,540.80	19,640 hrs. $1,247,532.80.	$2,540.80
Total			982		39,280 hrs. $2,495,065.60.	$5,081.60

[16] See note 10.
[17] See note 11.

FERC-725A—Mandatory Reliability Standard for the TOP

	Number of respondents [18] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [19] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) *(5) ÷ (1)
TOP–003–6.1 Annual Review and Record Retention.	491 (GO)	1	491	8 hrs. $508.16	3,928 hrs. $249,506.56	$508.16
	310 (GOP)	1	310	8 hrs. $508.16	2,480 hrs. $157,529.6 ..	$508.16
Total			801		6,408 hrs. $407,036.16	$1,016.32

[18] See note 10.
[19] See note 11.

FERC-725X—Mandatory Reliability Standard for the VAR

	Number of respondents [20] (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response [21] (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent ($) *(5) ÷ (1)
VAR–001–5 Annual Review and Record Retention.	491 (GO)	1	491	8 hrs. $508.16	3,928 hrs. $249,506.56	$508.16
	310 (GOP)	1	310	8 hrs. $508.16	2,480 hrs. $157,529.60	$508.16

FERC-725X—MANDATORY RELIABILITY STANDARD FOR THE VAR—Continued

	Number of respondents [20]	Annual number of responses per respondent	Total number of responses	Average burden & cost per response [21]	Total annual burden hours & total annual cost	Cost per respondent ($)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	*(5) ÷ (1)
VAR–002–4.1 Annual Review and Record Retention.	491(GO)	1	391	8 hrs. $508.16	3,928 hrs. $249,506.56	$508.16
	310 (GOP)	1	310	8 hrs. $508.16	2,480 hrs. $157,529.60	$508.16
Total					12,816 hrs. $814,072.32.	$2,032.64

[20] See note 10.
[21] See note 11.

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–04190 Filed 3–2–26; 8:45 am]

BILLING CODE 6717–01–P

FEDERAL COMMUNICATIONS COMMISSION

[OMB 3060–0405, OMB 3060–1240; FR ID 333175]

Information Collections Being Reviewed by the Federal Communications Commission Under Delegated Authority

AGENCY: Federal Communications Commission.

ACTION: Notice and request for comments.

SUMMARY: As part of its continuing effort to reduce paperwork burdens, and as required by the Paperwork Reduction Act (PRA) of 1995, the Federal Communications Commission (FCC or Commission) invites the general public and other Federal agencies to take this opportunity to comment on the following information collections. Comments are requested concerning: whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; the accuracy of the Commission's burden estimate; ways to enhance the quality, utility, and clarity of the information collected; ways to minimize the burden of the collection of information on the respondents, including the use of automated collection burden on small business concerns with fewer than 25 employees. The FCC may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the PRA that does not display a valid OMB control number.

DATES: Written PRA comments should be submitted on or before May 4, 2026. If you anticipate that you will be submitting comments but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESSES: Direct all PRA comments to Cathy Williams, FCC, via email *PRA@fcc.gov* and to *Cathy.Williams@fcc.gov.*

FOR FURTHER INFORMATION CONTACT: For additional information about the information collection, contact Cathy Williams at (202) 418–2918.

SUPPLEMENTARY INFORMATION: *OMB Control Number:* 3060–0405.

Title: Form 2100, Schedule 349—FM Translator or FM Booster Station Construction Permit Application.

Form Number: FCC Form 2100, Schedule 349.

Type of Review: Extension of a currently approved collection.

Respondents: Business or other for-profit entities; State, Local or Tribal Government; Not-for-profit institutions.

Number of Respondents and Responses: 1,250 respondents; 3,750 responses.

Estimated Time per Response: 0.5 hours–1.5 hours.

Frequency of Response: On occasion reporting requirement; Third party disclosure requirement.

Obligation to Respond: Required to obtain or retain benefits. The statutory authority for this information collection is contained in Sections 154(i), 303 and 308 of the Communications Act of 1934, as amended.

Total Annual Burden: 4,050 hours.

Total Annual Cost: $4,442,914.

Needs and Uses: The Commission is requesting an extension of this information collection in order to receive approval/clearance from the Office of Management and Budget (OMB) for three years.

Form 2100, Schedule 349, FM Translator or FM Booster Station Construction Permit Application, is used to apply for authority to construct a new FM translator or FM booster broadcast station, or to make changes in the existing facilities of such stations.

Schedule 349's Online Notice (third party disclosure) Requirement; 47 CFR 73.3580. Schedule 349 also contains a third-party disclosure requirement, pursuant to 47 CFR 73.3580. Section 73.3580, as amended in the Commission's 2020 Public Notice Second Report and Order, discussed below, requires local public notice of the filing of all applications to construct a new broadcast station, including an FM translator or booster station. Notice is given by an applicant posting notice of the application filing on its station website, its licensee website, its parent entity website, or on a publicly accessible, locally targeted website, for 30 consecutive days beginning within five business days of acceptance of the application for filing. The online notice must link to a copy of the application as filed in the Commission's LMS licensing database.

OMB Control Number: 3060–1240.

Title: FCC Form 2100, Application for Media Bureau Video Service Authorization, Schedule 387 (Transition Progress Report).