

Commodities LLC R-7250-52 to be effective 3/1/2026.

Filed Date: 2/25/26.

Accession Number: 20260225-5073.

Comment Date: 5 p.m. ET 3/9/26.

Docket Numbers: RP26-521-000.

Applicants: Iroquois Gas

Transmission System, L.P.

Description: § 4(d) Rate Filing: 2.25.26

Negotiated Rates—Mercuria Energy America, LLC R-7540-02 to be effective 3/1/2026.

Filed Date: 2/25/26.

Accession Number: 20260225-5078.

Comment Date: 5 p.m. ET 3/9/26.

Docket Numbers: RP26-522-000.

Applicants: Midship Pipeline

Company, LLC.

Description: Annual Retainage Adjustment Filing of Midship Pipeline Company, LLC.

Filed Date: 2/25/26.

Accession Number: 20260225-5089.

Comment Date: 5 p.m. ET 3/9/26.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercgensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

Dated: February 25, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04130 Filed 3-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-21-000]

Commission Information Collection Activities (Ferc-714) Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-714, (Annual Electric Balancing Authority Area and Planning Area Report).

DATES: Comments on the collection of information are due May 4, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26-21-000) by one of the following methods:

Electronic filing through <http://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*

Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) Delivery:*

Deliver to: Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this

docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Contact: Kayla Williams

DataClearance@FERC.gov, telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-714, Annual Electric Balancing Authority Area and Planning Area Report.

OMB Control No.: 1902-0140.

Type of Request: Three-year extension of the FERC-714 information collection requirements with no changes to the current reporting requirements.

Abstract: The Commission uses the FERC-714 data to analyze power system operations. These analyses estimate the effect of changes in power system operations resulting from the installation of a new generating unit or plant, transmission facilities, energy transfers between systems, and/or new points of interconnections. The FERC-714 data assists in providing a broad picture of interconnected balancing authority area operations including: comprehensive information of balancing authority area generation, actual and scheduled inter-balancing authority area power transfers, and net energy for load, summer and winter generation peaks and system lambda. The Commission also uses the data to prepare status reports on the electric utility industry including a review of inter-balancing authority area bulk power trade information. The Commission uses the collected data from planning areas to monitor forecasted demands by electric utilities with fundamental demand responsibilities and to develop hourly demand characteristics.

Type of Respondent: Electric utility balancing authorities and planning areas in the United States.

*Estimate of Annual Burden:*¹ The Commission estimates the annual public reporting burden and cost² (rounded) for the information collection as follows:

Accountants and Auditors (Code 13-2011), \$55.03/hr.

Transportation, Storage, and Distribution Managers (Code 11-3071), \$84.39/hr.

Power Distributors and Dispatchers (Code 51-8012), \$66.80/hr. The average hourly cost (wages plus benefits) for the above wages is \$77.15/hour (rounded to \$77.00/hour).

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

² The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2025, for the listed reporting requirements. These figures include salary (<https://www.bls.gov/oes/>

current/naics2_22.htm) and benefits <http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

Management (Code 11-0000), \$83.41/hr.

Computer and mathematical (Code 15-0000), \$68.74/hr.

Electrical Engineers (Code 17-2071), \$71.19/hr.

Economist (Code 19-3011), \$77.04/hr.

Computer and Information Systems Managers (Code 11-3021), \$110.62/hr.

FERC-714

[Annual electric balancing authority area and planning area report]

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
103	1	103	93.33 hrs.; \$7,186.41	9,612.99 hrs.; \$740,200.23	\$7,186.41

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 26, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04193 Filed 3-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2077-130]

Great River Hydro, LLC; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 CFR part 380, Commission staff reviewed Great River Hydro, LLC's application for a temporary variance from its minimum flow requirements of the Fifteen Mile Falls Hydroelectric Project No. 2077 and have prepared an Environmental Assessment (EA) for the project.¹ Due to drought conditions, the licensee proposed to reduce flows released from its Comerford Dam to the Connecticut River to 600 cubic feet per second (cfs) from September 29, 2025 through January 31, 2026. The licensee stated that this temporary reduction was

necessary to preserve the depleted storage capacity of its upstream Moore reservoir, and to prevent future flow reductions if the drought worsened. The Fifteen Mile Falls project spans a 26-mile reach of the Connecticut River, on the border of New Hampshire and Vermont, and includes three reservoirs: (1) the Moore Development at River Mile (RM) 283; (2) the Comerford Development at RM 275; and (3) the McIndoes Development at RM 268. The project is not located on federal lands.

The EA contains Commission staff's analysis of the potential environmental effects of the temporary variance from the minimum flow of the Comerford Development, and alternatives to the proposed action, and concludes that the proposed temporary variance, would not constitute a major federal action that would significantly affect the quality of the human environment.

The EA may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number (P-2077) in the docket number field to access the document. For assistance, contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

All comments must be filed by March 27, 2026, 5:00 p.m. Eastern Time.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. For assistance, please contact FERC Online Support. In lieu of electronic filing, you may submit a paper copy. Submissions sent via the U.S. Postal Service must be addressed

to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426. Submissions sent via any other carrier must be addressed to: Debbie-Anne A. Reese, Secretary, Federal Energy Regulatory Commission, 12225 Wilkins Avenue, Rockville, Maryland 20852. The first page of any filing should include docket number P-2077-130.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502-6595 or OPP@ferc.gov.

For further information, contact Erik Hazelton at 212-273-5911 or erik.hazelton@ferc.gov.

(Authority: 18 CFR 2.1)

Dated: February 25, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-04132 Filed 3-2-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER26-634-000.

Applicants: Morongo Transmission LLC.

Description: Response to 01/23/2026, Deficiency Letter of Morongo Transmission LLC.

Filed Date: 2/23/26.

Accession Number: 20260223-5196.

Comment Date: 5 p.m. ET 3/16/26.

Docket Numbers: ER26-1400-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Amendment to SA No. 7870, Project Identifier No. AG1-118 to be effective 4/15/2026.

Filed Date: 2/24/26.

Accession Number: 20260224-5186.

¹ The unique identification number for documents relating to this environmental review is EAXX-019-20-000-1767861898.