

request[.]”¹¹ In the Amendment Application Supplement, Southern LNG asks DOE to also authorize bunkering events for the additional 28.25 Bcf/yr of natural gas it seeks to export to non-FTA countries in Docket No. 23–109–LNG.¹² Southern LNG further clarifies that the term “bunkering events” as used in its Amendment Application includes both ship-to-ship fuel transfers and ISO container loading.¹³ Additionally, Southern LNG clarifies that it does not qualify under the small-scale natural gas exports rule under 10 CFR 590.208(a), as incorrectly stated in its Amendment Application.¹⁴

Additional details can be found in the Amendment Application and Amendment Application Supplement, posted on the DOE website at <https://www.energy.gov/sites/default/files/2025-07/2025.07.31%20SLNG%20Amendment%20DOE%20Bunkering%20%28Final%29.pdf>, and <https://www.energy.gov/sites/default/files/2025-09/2025.09.10.%20SLNG%20Amendment%20DOE%20Bunkering%20Supplement%20%28executed%29.pdf>, respectively.

DOE Evaluation

In reviewing the Amendment Application, DOE will consider any issues required by law or policy under NGA section 3(a), DOE’s regulations, and any other documents deemed appropriate.

Parties that may oppose the Amendment Application should address these issues and documents in their comments and/or protests, as well as other issues deemed relevant to the Amendment Application.

The National Environmental Policy Act (NEPA), 42 U.S.C. 4321 *et seq.*, requires DOE to give appropriate consideration to the environmental effects of its proposed decisions. No final decision will be issued in this proceeding until DOE has met its NEPA responsibilities.

Public Comment Procedures

In response to this Notice, any person may file a protest, comments, or a motion to intervene or notice of intervention, as applicable, addressing

¹¹ Southern LNG Company, L.L.C., Supplement to Application to Amend Long-Term, Multi-Contract Authorization to Export Natural Gas to Free Trade Agreement and Non-Free Trade Agreement Nations to Include Exports of LNG by Ship-to-Ship Transfers Within the Territorial Seas and Ports of Foreign Countries, Docket Nos. 12–54–LNG *et al.*, at 1 (Sept. 11, 2025) [hereinafter Amendment App. Supp.].

¹² Amendment App. Supp. at 3–4.

¹³ *Id.* at 2.

¹⁴ *Id.*

the Amendment Application. Interested parties will be provided 30 days from the date of publication of this Notice in the **Federal Register** in which to submit comments, protests, motions to intervene, or notices of intervention. The public previously was given an opportunity to intervene in, protest, and comment on Southern LNG’s long-term non-FTA application in this docket. Therefore, DOE will not consider comments or protests that do not bear directly on the Amendment Application.

Any person wishing to become a party to the proceeding evaluating the Amendment Application must file a motion to intervene or notice of intervention.¹⁵ The filing of comments or a protest with respect to the Amendment Application will not serve to make the commenter or protestant a party to this proceeding, although protests and comments received from persons who are not parties will be considered in determining the appropriate action to be taken on the Amendment Application. All protests, comments, motions to intervene, or notices of intervention must meet the requirements specified by the regulations in 10 CFR part 590, including the service requirements.

Filings may be submitted using one of the following methods:

(1) Submitting the filing electronically at fergas@hq.doe.gov;

(2) Mailing the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section; or

(3) Hand delivering the filing to the Office of Regulation, Analysis, and Engagement at the address listed in the **ADDRESSES** section.

For administrative efficiency, DOE prefers filings to be filed electronically. All filings must include a reference to “Docket Nos. 12–100–LNG and 23–109–LNG” or “Southern LNG Amendment Application” in the title line. Filings must be submitted in English to be considered.¹⁶

For electronic submissions: Please include all related documents and attachments (e.g., exhibits) in the original email correspondence. Please do not include any active hyperlinks or password protection in any of the

¹⁵ Status as an intervenor in prior proceeding(s) in this docket does not continue to this proceeding evaluating Southern LNG’s Amendment Application, and therefore any person interested in intervening to address the Amendment Application must file a new motion to intervene (or notice of intervention, as applicable). 10 CFR 590.303.

¹⁶ Executive Order 14224 of March 1, 2025, *Designating English as the Official Language of the United States*, 90 FR 11363 (Mar. 6, 2025).

documents or attachments related to the filing. All electronic filings submitted to DOE must follow these guidelines to ensure that all documents are filed in a timely manner.

The Amendment Application, and any filed protests, motions to intervene, notices of intervention, and comments will be available electronically on the DOE website at www.energy.gov/fecm/regulation.

A decisional record on the Amendment Application will be developed through responses to this Notice by parties, including the parties’ written comments and replies thereto. Additional procedures will be used as necessary to achieve a complete understanding of the facts and issues. If an additional procedure is scheduled, notice will be provided to all parties. If no party requests additional procedures, a final Order may be issued based on the official record, including the Amendment Application and responses filed by parties pursuant to this Notice, in accordance with 10 CFR 590.316.

Signed in Washington, DC, on September 25, 2025.

Amy Sweeney,

Director, Office of Regulation, Analysis, and Engagement, Office of Resource Sustainability.

[FR Doc. 2025–18830 Filed 9–26–25; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Proposed Extension

AGENCY: U.S. Energy Information Administration (EIA), Department of Energy (DOE).

ACTION: Notice and request for comments.

SUMMARY: EIA invites public comment on the proposed three-year extension, with changes, to the Petroleum Supply Reporting System (PSRS), as required under the Paperwork Reduction Act of 1995. The PSRS consists of six weekly surveys that make up the Weekly Petroleum Supply Reporting System (WPSRS), eight monthly surveys that make up the Monthly Petroleum Supply Reporting System (MPSRS), and one annual survey.

DATES: EIA must receive all comments on this proposed information collection no later than November 28, 2025. If you anticipate any difficulties in submitting your comments by the deadline, contact the person listed in the **ADDRESSES**

section of this notice as soon as possible.

ADDRESSES: You may submit comments, identified by OMB control number 1905–0165, by email at EIA-FRNcomments@eia.gov. Include the OMB control number listed in the subject line of the message.

FOR FURTHER INFORMATION CONTACT: Kenneth Pick, EIA Clearance Officer, at (202) 586–5562. The forms and instructions are available on EIA's website at www.eia.gov/survey/.

SUPPLEMENTARY INFORMATION: EIA uses WPSRS surveys to collect data from a sample of operators on input, production, imports, and inventory levels of crude oil, hydrocarbon gas liquids, petroleum products, and biofuels. EIA uses MPSRS surveys to collect data from all in-scope operators on input, production, imports, biofuel feedstocks consumed, refinery capacity, biofuel plant production capacity, fuels consumed in plant operations, and annual storage capacity of crude oil, hydrocarbon gas liquids petroleum products, and biofuels. EIA uses annual Form EIA–820 to collect data on refinery capacity, refinery fuels and feedstocks consumed, and the quantity of crude oil received by method of transportation.

This information collection request contains:

- (1) *OMB No.:* 1905–0165;
- (2) *Information Collection Request Title:* Petroleum Supply Reporting System (PSRS);
- (3) *Type of Request:* Three-year extension with changes;
- (4) *Purpose:* The surveys included in the PSRS collect information that is largely unavailable from other sources on production, input, inventory levels, imports, inter-regional movements, and fuels and feedstocks consumed for plant operation, for crude oil, hydrocarbon gas liquids, petroleum products, and biofuels. PSRS surveys also collect storage capacities for crude oil, hydrocarbon gas liquids, petroleum products, and biofuels, refinery capacities, biofuel production capacities, and biofuel feedstocks consumed.

EIA requires data from PSRS surveys to meet the requirements of energy data users for credible, reliable, and timely energy information. EIA uses PSRS survey data in statistical reports including, but not limited to, the Weekly Petroleum Status Report (WPSR), Petroleum Supply Monthly (PSM), and the Monthly Energy Review (MER). EIA uses PSRS survey data to support analysis and projection work with results reported in the Short-Term

Energy Outlook (STEO), Annual Energy Outlook (AEO), and other reports. EIA makes reports available at <https://www.eia.gov/>. EIA also uses PSRS data to complete monthly and annual reports of U.S. petroleum and biofuel supplies to the International Energy Agency to support U.S. participation as an IEA member country. In some cases, agencies outside of EIA publish data sourced from PSRS surveys in their own reports: for example, bioenergy statistics reported by the U.S. Department of Agriculture.

Data from PSRS surveys provide data to inform policy and business decisions. The data promote efficient markets by providing transparency to petroleum and biofuel supplies. Use of PSRS data by academic researchers, educators, news media, and the general public promotes understanding of energy and its interaction with the economy and the environment.

(4a) *Proposed Changes to Information Collection:* EIA proposes minor modifications to all PSRS survey instructions to align the language with other PSRS surveys, without substantially changing the intention of the language.

Form EIA–819, Monthly Report of Fuels From Non-Biogenic Waste and Biofuels (Change to Form and Instructions)

EIA proposes three modifications to Form EIA–819 form and instructions:

1. EIA proposes changing the name of the form from *Monthly Biofuels Fuel Oxygenates, Isooctane, and Isooctene Report to Monthly Report of Fuels from Non-Biogenic Waste and Biofuels* to allow the data collection to evolve with industry changes in non-traditional technologies and feedstocks to produce fuels to supplement traditional petroleum fuels.

2. EIA proposes revision of the disclosure language in the instructions to align treatment of EIA–819 data with that of all other PSRS surveys. The current disclosure rules for feedstock consumption are a remnant of the discontinued EIA–22M, *Monthly Biodiesel Production Survey*. Industry has repeatedly expressed interest in getting more data on feedstock consumption for all plants and separately for biodiesel and renewable diesel plants. The current disclosure rules do not allow for publishing that level of detail. The proposed revision would treat biofuel feedstock consumption the same as all other petroleum supply feedstock data, allowing for publication of aggregate data that may allow for estimation of information reported by a specific respondent when few respondents

report, or the data is dominated by one or two large respondents.

3. EIA proposes discontinuation of Part 10 of the Form EIA–819. Respondents have not reported any data in part 10a since its inception. EIA eliminated the data collected in part 10b from petroleum balances published in the *Petroleum Supply Monthly* beginning in 2019. We continued to collect and publish Methyl Tertiary Butyl Ether (MTBE) and Ethyl Tertiary Butyl Ether (ETBE) production, but EIA has determined this data collection has limited use.

(5) *Annual Estimated Number of Respondents:* 4,671;

EIA–800 consists of 105 respondents
EIA–802 consists of 50 respondents
EIA–803 consists of 95 respondents
EIA–804 consists of 105 respondents
EIA–805 consists of 790 respondents
EIA–806 consists of 180 respondents
EIA–809 consists of 150 respondents
EIA–810 consists of 133 respondents
EIA–812 consists of 110 respondents
EIA–813 consists of 240 respondents
EIA–814 consists of 290 respondents
EIA–815 consists of 1,475 respondents
EIA–816 consists of 450 respondents
EIA–817 consists of 40 respondents
EIA–819 consists of 275 respondents
EIA–820 consists of 133 respondents
Pretest methodology consists of 50 respondents

(6) *Annual Estimated Number of Total Responses:* 4,671;

(7) *Annual Estimated Number of Burden Hours:* 185,686;

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden:* \$17,638,313 (185,686 estimated burden hours times \$94.99). EIA estimates that respondents will have no additional costs associated with the surveys other than the burden hours and the maintenance of the information during the normal course of business.

Comments are invited on whether or not: (a) The proposed collection of information is necessary for the proper performance of agency functions, including whether the information will have a practical utility; (b) EIA's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used, is accurate; (c) EIA can improve the quality, utility, and clarity of the information it will collect; and (d) EIA can minimize the burden of the collection of information on respondents, such as automated collection techniques or other forms of information technology.

Statutory Authority: 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on September 25, 2025.

Samson A. Adeshiyani,

Director, Office of Statistical Methods and Research, U.S. Energy Information Administration.

[FR Doc. 2025-18870 Filed 9-26-25; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RC11-6-021]

North American Electric Reliability Corporation: Notice of Filing

Take notice that on September 23, 2025, the North American Electric Reliability Corporation submitted an annual report on the Find, Fix, Track and Compliance Exception programs, in accordance with the Federal Energy Regulatory Commission's (Commission) Orders.¹

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Such notices, motions, or protests must be filed on or before the comment date.

The Commission encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically may mail similar pleadings to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filing is accessible online through the Commission's Home Page (<http://www.ferc.gov>) using the "eLibrary" link. For assistance with any FERC Online service, email FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TTY, (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, environmental justice communities, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

¹ See *N. Am. Elec. Reliability Corp.*, 138 FERC ¶ 61,193 (2012); *N. Am. Elec. Reliability Corp.*, 143 FERC ¶ 61,253 (2013); *N. Am. Elec. Reliability Corp.*, 148 FERC ¶ 61,214 (2014); *N. Am. Elec. Reliability Corp.*, Docket No. RC11-6-004 (Nov. 13, 2015) (delegated letter order).

Comment Date: 5:00 p.m. Eastern Time on October 8, 2025.

Dated: September 24, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-18836 Filed 9-26-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: PR25-69-000.

Applicants: Columbia Gas of Ohio, Inc.

Description: 284.123 Rate Filing: Application to Revise Statement of Operating Conditions to be effective 8/28/2025.

Filed Date: 9/24/25.

Accession Number: 20250924-5024.

Comment Date: 5 p.m. ET 10/15/25.

Docket Numbers: RP25-1154-000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: 4(d) Rate Filing: Negotiated Rate Agreement Filing—Pfizer Inc. to be effective 10/7/2025.

Filed Date: 9/24/25.

Accession Number: 20250924-5081.

Comment Date: 5 p.m. ET 10/6/25.

Docket Numbers: RP25-1155-000.

Applicants: Kern River Gas Transmission Company.

Description: 4(d) Rate Filing: 2025 Miscellaneous Modifications Filing to be effective 11/1/2025.

Filed Date: 9/24/25.

Accession Number: 20250924-5084.

Comment Date: 5 p.m. ET 10/6/25.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

The filings are accessible in the Commission's eLibrary system (<https://elibrary.ferc.gov/idmws/search/fercensearch.asp>) by querying the docket number.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests,

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

The Commission's Office of Public Participation (OPP) supports meaningful public engagement and participation in Commission proceedings. OPP can help members of the public, including landowners, community organizations, Tribal members and others, access publicly available information and navigate Commission processes. For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, the public is encouraged to contact OPP at (202) 502-6595 or OPP@ferc.gov.

Dated: September 24, 2025.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2025-18835 Filed 9-26-25; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. UL25-1-000]

FirstLight: Notice of Pending Jurisdictional Inquiry, and Soliciting Comments, Protests, and Motions To Intervene

On April 4, 2025, the Federal Energy Regulatory Commission (Commission) received a request from the U.S. Department of the Interior (Interior) for an updated jurisdictional determination for the unlicensed Tunnel Hydroelectric Project. The project is located on the Quinebaug River in New London County, Connecticut.

Pursuant to section 23(b)(1) of the Federal Power Act (FPA),¹ a non-federal hydroelectric project must be licensed if it: (a) is located on a navigable water of the United States; (b) occupies lands or reservations of the United States; (c) utilizes surplus water or waterpower from a government dam;² or (d) is located on a stream over which Congress has Commerce Clause jurisdiction, is constructed or modified on or after August 26, 1935, and affects the interests of interstate or foreign commerce.

A stream is navigable under section 3(8) of the FPA³ if: (1) it is currently

¹ 16 U.S.C. 817(1).

² A project that meets condition (a), (b), or (c) is not required to be licensed if it holds a still valid pre-1920 federal permit.

³ 16 U.S.C. 796(8).