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<font size="2" style="font-size: 10pt">Title
42 - THE PUBLIC HEALTH AND WELFARE</font><br/>
<font size="2" style="font-size: 10pt">CHAPTER
78 - NATIONAL PETROLEUM RESERVE IN ALASKA</font><br/>
<font size="2" style="font-size: 10pt">From
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gpo.gov/</a></font><br/>
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</p>
<h3 class="western"><strong>CHAPTER 78—NATIONAL PETROLEUM RESERVE
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<p class="msonormal" style="margin-bottom: 0in"><font size="2" style="font-size:
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<p class="msonormal" style="margin-bottom: 0in">6501.</p>
<p class="msonormal" style="margin-bottom: 0in">&quot;Petroleum&quot;
defined.</p>
<p class="msonormal" style="margin-bottom: 0in">6502.</p>
<p class="msonormal" style="margin-bottom: 0in">Designation of
National Petroleum Reserve in Alaska; reservation of lands;
disposition and conveyance of mineral materials, lands, etc.,
preexisting property rights.</p>
<p class="msonormal" style="margin-bottom: 0in">6503.</p>
<p class="msonormal" style="margin-bottom: 0in">Transfer of
jurisdiction, duties, property, etc., to Secretary of the Interior
from Secretary of Navy.</p>
<p class="msonormal" style="margin-bottom: 0in">6504.</p>
<p class="msonormal" style="margin-bottom: 0in">Administration of
reserve.</p>
<p class="msonormal" style="margin-bottom: 0in">6505.</p>
<p class="msonormal" style="margin-bottom: 0in">Executive department
responsibility for studies to determine procedures used in

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(b) Protection of environmental, fish and wildlife, and historical or scenic values; promulgation of rules and regulations</h4>

<p>With respect to any activities related to the protection of environmental, fish and wildlife, and historical or scenic values, the Secretary of the Interior shall assume all responsibilities as of April 5, 1976. As soon as possible, but not later than the effective date of transfer, the Secretary of the Interior may promulgate such rules and regulations as he deems necessary and appropriate for the protection of such values within the reserve.</p>

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(c) Contract responsibilities and functions</h4>

<p>The Secretary of the Interior shall, upon the effective date of the transfer of the reserve, assume the responsibilities and functions of the Secretary of the Navy under any contracts which may be in effect with respect to activities within the reserve.</p>

<h4 class="western" align="left" style="font-variant: normal; text-indent: -0.17 in; margin-top: 0.07in; margin-bottom: 0.2in">

(d) Equipment, facilities, and other properties used in connection with operation of reserve; transfer without reimbursement</h4>

<p>On the date of transfer of jurisdiction of the reserve, all equipment, facilities, and other property of the Department of the Navy used in connection with the operation of the reserve, including all records, maps, exhibits, and other informational data held by the Secretary of the Navy in connection with the reserve, shall be transferred without reimbursement from the Secretary of the Navy to the Secretary of the Interior who shall thereafter be authorized to use them to carry out the provisions of this chapter.</p>

<h4 class="western" align="left" style="font-variant: normal; text-indent: -0.17 in; margin-top: 0.07in; margin-bottom: 0.2in">

(e) Unexpended funds previously appropriated for use in connection with reserve and civilian personnel ceilings assigned to management and operation of reserve</h4>

<p>On the date of transfer of jurisdiction of the reserve, the Secretary of the Navy shall transfer to the Secretary of the Interior all unexpended funds previously appropriated for use in connection with the reserve and all civilian personnel ceilings assigned by the Secretary of the Navy to the management and operation of the reserve as of January 1, 1976.</p>

<p>(Pub. L. 94-258, title I, §103, Apr. 5, 1976, 90 Stat. 303.)</p>

<h3 class="western" align="left" style="margin-top: 0.1in; margin-bottom: 0.2in">

§6504. Administration of reserve</h3>

<h4 class="western" align="left" style="font-variant: normal; text-indent: -0.17 in; margin-top: 0.07in; margin-bottom: 0.2in">

(a) Conduct of exploration within designated areas to protect surface values</h4>

<p>Any exploration within the Utukok River, the Teshekpuk Lake areas, and other areas designated by the Secretary of the Interior containing any significant subsistence, recreational, fish and wildlife, or historical or scenic value, shall be conducted in a manner which will assure the maximum protection of such surface values to the extent consistent with the requirements of this Act for the exploration of the reserve.</p>

<h4 class="western" align="left" style="font-variant: normal; text-indent: -0.17 in; margin-top: 0.07in; margin-bottom: 0.2in">

(b) Continuation of ongoing petroleum exploration program by Secretary of Navy prior to date of transfer of jurisdiction; duties of Secretary of Navy prior to transfer date</h4>

<p>The Secretary of the Navy shall continue the ongoing petroleum

exploration program within the reserve until the date of the transfer of jurisdiction specified in section 6503(a) of this title. Prior to the date of such transfer of jurisdiction the Secretary of the Navy shall—

(1) cooperate fully with the Secretary of the Interior providing him access to such facilities and such information as he may request to facilitate the transfer of jurisdiction;

(2) provide to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives copies of any reports, plans, or contracts pertaining to the reserve that are required to be submitted to the Committees on Armed Services of the Senate and the House of Representatives; and

(3) cooperate and consult with the Secretary of the Interior before executing any new contract or amendment to any existing contract pertaining to the reserve and allow him a reasonable opportunity to comment on such contract or amendment, as the case may be.

(c) Commencement of petroleum exploration by Secretary of the Interior as of date of transfer of jurisdiction; powers and duties of Secretary of the Interior in conduct of exploration

The Secretary of the Interior shall commence further petroleum exploration of the reserve as of the date of transfer of jurisdiction specified in section 6503(a) of this title. In conducting this exploration effort, the Secretary of the Interior—

(1) is authorized to enter into contracts for the exploration of the reserve, except that no such contract may be entered into until at least thirty days after the Secretary of the Interior has provided the Attorney General with a copy of the proposed contract and such other information as may be appropriate to determine legal sufficiency and possible violations under, or inconsistencies with, the antitrust laws. If, within such thirty day period, the Attorney General advises the Secretary of the Interior that any such contract would unduly restrict competition or be inconsistent with the antitrust laws, then the Secretary of the Interior may not execute that contract;

(2) shall submit to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives any new plans or substantial amendments to ongoing plans for the exploration of the reserve. All such plans or amendments submitted to such committees pursuant to this section shall contain a report by the Attorney General of the United States with respect to the anticipated effects of such plans or amendments on competition. Such plans or amendments shall not be implemented until sixty days after they have been submitted to such committees; and

(3) shall report annually to the Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House of Representatives on the progress of, and future plans for, exploration of the reserve.

(Pub. L. 94-258, title I, §104, Apr. 5, 1976, 90 Stat. 304; Pub. L. 98-366, §4(b), July 17, 1984, 98 Stat. 470; Pub. L. 103-437, §15(q), Nov. 2, 1994, 108 Stat. 4594; Pub. L. 109-58, title III, §347(c), Aug. 8, 2005, 119 Stat. 708.)

References in Text

This Act, referred to in subsec. (a), is Pub. L. 94-258, Apr. 5, 1976, 90 Stat. 303, known as the Naval Petroleum Reserves Production Act of 1976, which enacted this chapter and section 7420 of Title 10,

Armed Forces, and amended section 6244 of this title and sections 7421 to 7436 and 7438 of Title 10. For complete classification of this Act to the Code, see Short Note set out under section 6501 of this title and Tables.

Amendments

2005—Pub. L. 109–58 redesignated subsecs. (b) to (d) as (a) to (c), respectively, and struck out former subsec. (a) which read as follows: “Except as provided in subsection (e) of this section, production of petroleum from the reserve is prohibited and no development leading to production of petroleum from the reserve shall be undertaken until authorized by an Act of Congress.”

1994—Subsecs. (c)(2), (d)(2), (3). Pub. L. 103–437 substituted “Committee on Energy and Natural Resources of the Senate and the Committee on Natural Resources of the House” for “Committees on Interior and Insular Affairs of the Senate and the House”.

1984—Subsec. (e). Pub. L. 98–366 struck out subsec. (e) which read as follows: “Until the reserve is transferred to the jurisdiction of the Secretary of the Interior, the Secretary of the Navy is authorized to develop and continue operation of the South Barrow gas field, or such other fields as may be necessary, to supply gas at reasonable and equitable rates to the native village of Barrow, and other communities and installations at or near Point Barrow, Alaska, and to installations of the Department of Defense and other agencies of the United States located at or near Point Barrow, Alaska. After such transfer, the Secretary of the Interior shall take such actions as may be necessary to continue such service to such village, communities, installations, and agencies at reasonable and equitable rates.”

Effective Date of 1984 Amendment

Pub. L. 98–366, §4(b), July 17, 1984, 98 Stat. 470, provided that the amendment made by that section is effective Oct. 1, 1984.

§6505. Executive department responsibility for studies to determine

procedures used in development, production, transportation, and distribution of petroleum resources in reserve; reports to Congress by President; establishment of task force by Secretary of the Interior; purposes; membership; report and recommendations to Congress by Secretary; contents

(a) Omitted

(b)(1) The President shall direct such Executive departments and/or agencies as he may deem appropriate to conduct a study, in consultation with representatives of the State of Alaska, to determine the best overall procedures to be used in the development, production, transportation, and distribution of petroleum resources in the reserve. Such study shall include, but shall not be limited to, a consideration of—

(A) the alternative procedures for accomplishing the development, production, transportation, and distribution of the petroleum resources from the reserve, and

(B) the economic and environmental consequences of such alternative procedures.

(2) The President shall make semiannual progress reports on the implementation of this subsection to the Committees on Interior and Insular Affairs of the Senate and the House of Representatives beginning not later than six months after April 5, 1976, and shall,

not later than one year after the transfer of jurisdiction of the reserve, and annually thereafter, report any findings or conclusions developed as a result of such study together with appropriate supporting data and such recommendations as he deems desirable. The study shall be completed and submitted to such committees, together with recommended procedures and any proposed legislation necessary to implement such procedures not later than January 1, 1980.

(c)(1) The Secretary of the Interior shall establish a task force to conduct a study to determine the values of, and best uses for, the lands contained in the reserve, taking into consideration (A) the natives who live or depend upon such lands, (B) the scenic, historical, recreational, fish and wildlife, and wilderness values, (C) mineral potential, and (D) other values of such lands.

(2) Such task force shall be composed of representatives from the government of Alaska, the Arctic slope native community, and such offices and bureaus of the Department of the Interior as the Secretary of the Interior deems appropriate, including, but not limited to, the Bureau of Land Management, the United States Fish and Wildlife Service, the United States Geological Survey, and the United States Bureau of Mines.

(3) The Secretary of the Interior shall submit a report, together with the concurring or dissenting views, if any, of any non-Federal representatives of the task force, of the results of such study to the Committees on Interior and Insular Affairs of the Senate and the House of Representatives within three years after April 5, 1976, and shall include in such report his recommendations with respect to the value, best use, and appropriate designation of the lands referred to in paragraph (1).

(Pub. L. 94-258, title I, §105, Apr. 5, 1976, 90 Stat. 305; Pub. L. 102-285, §10(b), May 18, 1992, 106 Stat. 172.)

Codification

Subsec. (a) of this section amended former section 6244 of this title.

Change of Name

“United States Bureau of Mines” substituted for “Bureau of Mines” in subsec. (c)(2) pursuant to section 10(b) of Pub. L. 102-285, set out as a note under section 1 of Title 30, Mineral Lands and Mining. For provisions relating to closure and transfer of functions of the United States Bureau of Mines, see note set out under section 1 of Title 30, Mineral Lands and Mining.

Committee on Interior and Insular Affairs of Senate abolished and replaced by Committee on Energy and Natural Resources of Senate, effective Feb. 11, 1977. See Rule XXV of Standing Rules of Senate, as amended by Senate Resolution No. 4 (popularly cited as the “Committee System Reorganization Amendments of 1977”), approved Feb. 4, 1977.

Committee on Interior and Insular Affairs of the House of Representatives changed to Committee on Natural Resources of the House of Representatives on Jan. 5, 1993, by House Resolution No. 5, One Hundred Third Congress.

§6506. Applicability of antitrust provisions; plans and proposals submitted to Congress to contain report by Attorney General on impact of plans and proposals on competition

Unless otherwise provided by Act of Congress, whenever development leading to production of petroleum is authorized, the provisions of subsections (g), (h), and (i) of section 7430 of title 10 shall be

deemed applicable to the Secretary of the Interior with respect to rules and regulations, plans of development and amendments thereto, and contracts and operating agreements. All plans and proposals submitted to the Congress under this chapter or pursuant to legislation authorizing development leading to production shall contain a report by the Attorney General of the United States on the anticipated effects upon competition of such plans and proposals.

(Pub. L. 94-258, title I, §106, Apr. 5, 1976, 90 Stat. 306.)

>

§6506a. Competitive leasing of oil and gas

>

(a) In general

The Secretary shall conduct an expeditious program of competitive leasing of oil and gas in the Reserve in accordance with this Act.

>

(b) Mitigation of adverse effects

Activities undertaken pursuant to this Act shall include or provide for such conditions, restrictions, and prohibitions as the Secretary deems necessary or appropriate to mitigate reasonably foreseeable and significantly adverse effects on the surface resources of the National Petroleum Reserve in Alaska.

>

(c) Land use planning; BLM wilderness study

The provisions of section 1712 and section 1782 of title 43 shall not be applicable to the Reserve.

>

(d) First lease sale

The; https://www.gpo.gov/fdsys/pkg/USCODE-2015-title42/html/USCODE-2015-title42-chap78.htm#6506a_1_target¹

first lease sale shall be conducted within twenty months of December

12, 1980: *Provided*, That the first lease sale shall be conducted only after publication of a final environmental impact statement if such is deemed necessary under the provisions of the National Environmental Policy Act of 1969 (42 U.S.C. 4321 et seq.).

>

(e) Withdrawals

The withdrawals established by section 6502 of this title are rescinded for the purposes of the oil and gas leasing program authorized under this section.

>

(f) Bidding systems

Bidding systems used in lease sales shall be based on bidding systems included in section 205(a)(1)(A) through (H) https://www.gpo.gov/fdsys/pkg/USCODE-2015-title42/html/USCODE-2015-title42-chap78.htm#6506a_2_target² of the Outer Continental Shelf Lands Act Amendments of 1978 (92 Stat. 629).

>

(g) Geological structures

Lease tracts may encompass identified geological structures.

>

(h) Size of lease tracts

The size of lease tracts may be up to sixty thousand acres, as determined by the Secretary.

>

(i) Terms

>

(1) In general

Each lease shall be issued for an initial period of not more than 10 years, and shall be extended for so long thereafter as oil or gas is produced from the lease in paying quantities, oil or gas is capable of being produced in paying quantities, or drilling or reworking operations, as approved by the Secretary, are conducted on the leased land.

>

(2) Renewal of leases with discoveries

At the end of the primary term of a lease the Secretary shall renew for an additional 10-year term a lease that does not meet the requirements of paragraph (1) if the lessee submits to the Secretary an application for renewal not later than 60 days before the expiration of the primary lease and the lessee certifies, and the Secretary agrees, that hydrocarbon resources were discovered on one or more wells drilled on the leased land in such quantities that a prudent operator would hold the lease for potential future development.

>

(3) Renewal of leases without discoveries

At the end of the primary term of a lease the Secretary shall renew for an additional 10-year term a lease that does not meet the requirements of paragraph (1) if the lessee submits to the Secretary an application for renewal not later than 60 days before the expiration of the primary lease and pays the Secretary a renewal fee of \$100 per acre of leased land, and—

(A) the lessee provides evidence, and the Secretary agrees that, the lessee has diligently pursued exploration that warrants continuation with the intent of continued exploration or future potential development of the leased land; or

(B) all or part of the lease—

(i) is part of a unit agreement covering a lease described in subparagraph (A); and

(ii) has not been previously contracted out of the unit.

>

(4) Applicability

This subsection applies to a lease that is in effect on or after August 8, 2005.

>

(5) Expiration for failure to produce

Notwithstanding any other provision of this Act, if no oil or gas is produced from a lease within 30 years after the date of the issuance of the lease the lease shall expire.

>

(6) Termination

No lease issued under this section covering lands capable of producing oil or gas in paying quantities shall expire because the

lessee fails to produce the same due to circumstances beyond the control of the lessee.</p>

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(j) Unit agreements</h4>

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(1) In general</h4>

<p>For the purpose of conservation of the natural resources of all or part of any oil or gas pool, field, reservoir, or like area, lessees (including representatives) of the pool, field, reservoir, or like area may unite with each other, or jointly or separately with others, in collectively adopting and operating under a unit agreement for all or part of the pool, field, reservoir, or like area (whether or not any other part of the oil or gas pool, field, reservoir, or like area is already subject to any cooperative or unit plan of development or operation), if the Secretary determines the action to be necessary or advisable in the public interest. In determining the public interest, the Secretary should consider, among other things, the extent to which the unit agreement will minimize the impact to surface resources of the leases and will facilitate consolidation of facilities.</p>

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(2) Consultation</h4>

<p>In making a determination under paragraph (1), the Secretary shall consult with and provide opportunities for participation by the State of Alaska or a Regional Corporation (as defined in section 1602 of title 43) with respect to the creation or expansion of units that include acreage in which the State of Alaska or the Regional Corporation has an interest in the mineral estate.</p>

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(3) Production allocation methodology</h4>

<p>(A) The Secretary may use a production allocation methodology for each participating area within a unit that includes solely Federal land in the Reserve.</p>

<p>(B) The Secretary shall use a production allocation methodology for each participating area within a unit that includes Federal land in the Reserve and non-Federal land based on the characteristics of each specific oil or gas pool, field, reservoir, or like area to take into account reservoir heterogeneity and area variation in reservoir producibility across diverse leasehold interests. The implementation of the foregoing production allocation methodology shall be controlled by agreement among the affected lessors and lessees.</p>

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(4) Benefit of operations</h4>

<p>Drilling, production, and well reworking operations performed in accordance with a unit agreement shall be deemed to be performed for the benefit of all leases that are subject in whole or in part to such unit agreement.</p>

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(5) Pooling</h4>

<p>If separate tracts cannot be independently developed and operated in conformity with an established well spacing or development program, any lease, or a portion thereof, may be pooled with other lands, whether or not owned by the United States, under a communitization or drilling agreement providing for an apportionment

of production or royalties among the separate tracts of land comprising the drilling or spacing unit when determined by the Secretary of the Interior (in consultation with the owners of the other land) to be in the public interest, and operations or production pursuant to such an agreement shall be deemed to be operations or production as to each such lease committed to the agreement.

>

(k) Exploration incentives

>

(l) In general

>

(A) Waiver, suspension, or reduction

To encourage the greatest ultimate recovery of oil or gas or in the interest of conservation, the Secretary may waive, suspend, or reduce the rental fees or minimum royalty, or reduce the royalty on an entire leasehold (including on any lease operated pursuant to a unit agreement), whenever (after consultation with the State of Alaska and the North Slope Borough of Alaska and the concurrence of any Regional Corporation for leases that include land that was made available for acquisition by the Regional Corporation under the provisions of section 1431(o) of the Alaska National Interest Lands Conservation Act) in the judgment of the Secretary it is necessary to do so to promote development, or whenever in the judgment of the Secretary the leases cannot be successfully operated under the terms provided therein.

>

(B) Applicability

This paragraph applies to a lease that is in effect on or after August 8, 2005..

>

(2) Suspension of operations and production

The Secretary may direct or assent to the suspension of operations and production on any lease or unit.

>

(3) Suspension of payments

If the Secretary, in the interest of conservation, shall direct or assent to the suspension of operations and production on any lease or unit, any payment of acreage rental or minimum royalty prescribed by such lease or unit likewise shall be suspended during the period of suspension of operations and production, and the term of such lease shall be extended by adding any such suspension period to the lease.

>

(l) Receipts

All receipts from sales, rentals, bonuses, and royalties on leases issued pursuant to this section shall be paid into the Treasury of the United States: *Provided*, That 50 percent thereof shall be paid by the Secretary of the Treasury semiannually, as soon thereafter as practicable after March 30 and September 30 each year, to the State of Alaska for: (1) planning; (2) construction, maintenance, and operation of essential public facilities; and (3)

other necessary provisions of public service: *Provided further*, That in the allocation of such funds, the State shall give priority to use by subdivisions of the State most directly or severely impacted by development of oil and gas leased under this Act.

>

(m) Explorations

Any agency of the United States and any person authorized by the Secretary may conduct geological and geophysical explorations in the National Petroleum Reserve in Alaska which do not interfere with operations under any contract maintained or granted previously. Any information acquired in such explorations shall be subject to the conditions of 43 U.S.C. 1352(a)(1)(A).

>

(n) Environmental impact statements

>

(1) Judicial review

Any action seeking judicial review of the adequacy of any program or site-specific environmental impact statement under section 102 of the National Environmental Policy Act of 1969 (42 U.S.C. 4332) concerning oil and gas leasing in the National Petroleum Reserve-Alaska shall be barred unless brought in the appropriate District Court within 60 days after notice of the availability of such statement is published in the Federal Register.

>

(2) Initial lease sales

The detailed environmental studies and assessments that have been conducted on the exploration program and the comprehensive land-use studies carried out in response to sections

³6505(b) and (c) of this title shall be deemed to have fulfilled the requirements of section 102(2)(c) ⁴

of the National Environmental Policy Act (Public Law 91-190) [42 U.S.C. 4332(2)(C)], with regard to the first two oil and gas lease sales in the National Petroleum Reserve-Alaska: *Provided*, That not more than a total of 2,000,000 acres may be leased in these two sales: *Provided further*, That any exploration or production undertaken pursuant to this section shall be in accordance with section 6504(a) of this title.

>

(o) Regulations

As soon as practicable after August 8, 2005, the Secretary shall issue regulations to implement this section.

>

(p) Waiver of administration for conveyed lands

>

(1) In general

Notwithstanding section 1613(g) of title 43—

(A) the Secretary of the Interior shall waive administration of any oil and gas lease to the extent that the lease covers any land in

the Reserve in which all of the subsurface estate is conveyed to the Arctic Slope Regional Corporation (referred to in this subsection as the "Corporation");

(B)(i) in a case in which a conveyance of a subsurface estate described in subparagraph (A) does not include all of the land covered by the oil and gas lease, the person that owns the subsurface estate in any particular portion of the land covered by the lease shall be entitled to all of the revenues reserved under the lease as to that portion, including, without limitation, all the royalty payable with respect to oil or gas produced from or allocated to that portion;

(ii) in a case described in clause (i), the Secretary of the Interior shall—

(I) segregate the lease into 2 leases, 1 of which shall cover only the subsurface estate conveyed to the Corporation; and

(II) waive administration of the lease that covers the subsurface estate conveyed to the Corporation; and

(iii) the segregation of the lease described in clause (ii)(I) has no effect on the obligations of the lessee under either of the resulting leases, including obligations relating to operations, production, or other circumstances (other than payment of rentals or royalties); and

(C) nothing in this subsection limits the authority of the Secretary of the Interior to manage the federally-owned surface estate within the Reserve.

(Pub. L. 94-258, title I, §107, formerly Pub. L. 96-514, title I, Dec. 12, 1980, 94 Stat. 2964; Pub. L. 98-620, title IV, §402(41), Nov. 8, 1984, 98 Stat. 3360; Pub. L. 105-83, title I, §128, Nov. 14, 1997, 111 Stat. 1568; renumbered Pub. L. 94-258, title I, §107, and amended Pub. L. 109-58, title III, §347(a)(2), (b), Aug. 8, 2005, 119 Stat. 704.)

References in Text

This Act, referred to in subsecs. (a), (b), (i)(5), and (l) is Pub. L. 94-258, Apr. 5, 1976, 90 Stat. 303, known as the Naval Petroleum Reserves Production Act of 1976, which enacted this chapter and section 7420 of Title 10, Armed Forces, and amended section 6244 of this title and sections 7421 to 7436 and 7438 of Title 10. For complete classification of this Act to the Code, see Short Title note set out under section 6501 of this title and Tables.

December 12, 1980, referred to in subsec. (d), was in the original "the date of enactment of this Act", which was translated as meaning the date of enactment of Pub. L. 96-514, which enacted this section, to reflect the probable intent of Congress.

The National Environmental Policy Act of 1969, referred to in subsec. (d), is Pub. L. 91-190, Jan. 1, 1970, 83 Stat. 852, as amended, which is classified generally to chapter 55 (§4321 et seq.) of this title. For complete classification of this Act to the Code, see Short Title note set out under section 4321 of this title and Tables.

Section 205(a)(1)(A) through (H) of the Outer Continental Shelf Lands Act Amendments of 1978, referred to in subsec. (f), probably should have been a reference to section 8(a)(1)(A) through (H) of the Outer Continental Shelf Lands Act (act Aug. 7, 1953, ch. 345), as amended by section 205(a) of the Outer Continental Shelf Lands Act Amendments of 1978 (Pub. L. 95-372), which is classified to section 1337(a)(1)(A)–(H) of Title 43, Public Lands. Subpar. (H) of section 8(a)(1) of act Aug. 7, 1953, was redesignated subpar. (I) and a new subpar. (H) was added by Pub. L. 104-58, title III, §303, Nov. 28,

v/fdsys/pkg/USCODE-2015-title42/html/USCODE-2015-title42-chap78.htm#6506a_3">³ So
in original. Probably should be "section".</p>
<p style="orphans: 255">⁴ So
in original. Probably should be "102(2)(C)".</p>
<h3 class="western" align="left" style="margin-top: 0.1in; margin-bottom: 0.2in">
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§6507. Authorization of appropriations; Federal financial assistance for increased municipal services and facilities in communities located on or near reserve resulting from authorized exploration and study activities</h3>
<p>(a) There are authorized to be appropriated to the Department of the Interior such sums as may be necessary to carry out the provisions of this chapter.</p>
<p>(b) If the Secretary of the Interior determines that there is an immediate and substantial increase in the need for municipal services and facilities in communities located on or near the reserve as a direct result of the exploration and study activities authorized by this chapter and that an unfair and excessive financial burden will be incurred by such communities as a result of the increased need for such services and facilities, then he is authorized to assist such communities in meeting the costs of providing increased municipal services and facilities. The Secretary of the Interior shall carry out the provisions of this section through existing Federal programs and he shall consult with the heads of the departments or agencies of the Federal Government concerned with the type of services and facilities for which financial assistance is being made available.</p>
<p>(Pub. L. 94-258, title I, §108, formerly §107, Apr. 5, 1976, 90 Stat. 306; renumbered §108, Pub. L. 109-58, title III, §347(a)(1), Aug. 8, 2005, 119 Stat. 704.)</p>
<h3 class="western" align="left" style="margin-top: 0.1in; margin-bottom: 0.2in">
>
§6508. Transferred</h3>
<h4 class="western">Codification</h4>
<p>Section, Pub. L. 96-514, title I, Dec. 12, 1980, 94 Stat. 2964, as amended, which related to competitive leasing of oil and gas, was renumbered section 107 of Pub. L. 94-258, the Naval Petroleum Reserves Production Act of 1976, by Pub. L. 109-58, title III, §347(a)(2), August 8, 2005, 119 Stat. 704, and is classified to section 6506a of this title.</p>
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