

NRC FORM 361S
(MM-DD-YYYY)U.S. NUCLEAR REGULATORY COMMISSION
OPERATIONS CENTER

APPROVED BY OMB: NO. 3150-0238

EXPIRES: (MM/DD/YYYY)

PART 53 PLANT EVENT
NOTIFICATION WORKSHEET

Estimated burden per response to comply with this voluntary collection request: 30 minutes. The information provided will be used for evaluation of licensee event description, facility status and for input to the public website. Send comments regarding burden estimate to the FOIA, Library, and Information Collections Branch (T-6 A10M), U.S. Nuclear Regulatory Commission, Washington, DC 20555-0001, or by email to Infocollects.Resource@nrc.gov, and the OMB reviewer at: OMB Office of Information and Regulatory Affairs, (3150-0238), Attn: Desk Officer for the Nuclear Regulatory Commission, 725 17th Street NW, Washington, DC 20503. The NRC may not conduct or sponsor, and a person is not required to respond to, a collection of information unless the document requesting or requiring the collection displays a currently valid OMB control number.

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NRC OPERATIONS TELEPHONE NUMBERS: PRIMARY - 301-816-5100 or 800-532-3469#, BACKUPS - [1st] 301-951-0550 or 800-449-3694#, [2nd] 301-415-0550 and [3rd] 301-415-0553. #Licensees who maintain their own ETS are provided these telephone numbers.
FAX - 301-816-5151, EMAIL - hoo.hoc@nrc.gov

Notification Time	Facility or Organization	Unit	Name of Caller/Title	Call Back #
Event Time & Zone	Event Date	Power/Mode (At Time of Event)	Power/Mode (At Time of Notification)	
EVENT CLASSIFICATION		1-HR. NON-EMERGENCY 10 CFR 53.1630(b)(1)	60-DAY OPTIONAL 10 CFR 53.1640(a)(1)	
☐ GENERAL EMERGENCY	GEN/SAEC	☐ TS Deviation	SDEV	☐ Invalid Specified System Actuation SINV
☐ SITE AREA EMERGENCY	SIT/SAEC	4-HR. NON-EMERGENCY 10 CFR 53.1630(b)(2)		OTHER 10 CFR REPORTING REQUIREMENT
☐ ALERT	ALE/SAEC	☐ (i) TS Required S/D	SSHU	☐ 10 CFR 20 RAD MATERIAL/EXPOSURE
☐ UNUSUAL EVENT	UNU/SAEC	☐ (ii) RPS Actuation (scram)	SRPS	☐ 10 CFR 21 DEFECT/NON-COMPLIANCE CCCC
☐ 53.1630 NON-EMERGENCY (see next column)		☐ (iv) Rad Release within Plant	SRAD	☐ 10 CFR 26 FITNESS FOR DUTY HFIT
☐ OTHER REQUIREMENT (see last column)		8-HR. NON-EMERGENCY 10 CFR 53.1630(b)(3)		☐ 10 CFR 73 SECURITY EVENT
☐ INFORMATION ONLY	NNF	☐ (i)(A) Degraded Condition	SDEG	OTHER UNSPECIFIED REQUIREMENT (IDENTIFY)
		☐ (i)(B) Unanalyzed Condition	SUNA	☐ NONR
		☐ (v) Loss Comm/Asmt/Response	SCOM	☐ NONR

Event Description (Include: Systems affected, actuations and their initiating signals, causes, effect of event on plant, actions taken or planned, etc.) (Continue on Page 2)

NOTIFICATIONS	YES	NO	WILL BE	Anything Unusual or not understood?	☐ Yes (Explain above)	☐ No
NRC RESIDENT	☐	☐	☐			
STATE(s)	☐	☐	☐	Did all systems function as required?	☐ Yes	☐ No (Explain above)
LOCAL	☐	☐	☐			
OTHER GOV AGENCIES	☐	☐	☐	Mode of operations until corrected (if applicable)		
MEDIA/PRESS RELEASE	☐	☐	☐	Additional Information continued on next page?		☐ Yes ☐ No

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RADIOLOGICAL RELEASES: CHECK OR FILL IN APPLICABLE ITEMS (specific details/explanations should be covered in event description)

☐ Liquid Release	☐ Gaseous Release	☐ Unplanned Release	☐ Planned Release	☐ Ongoing	☐ Terminated
☐ Monitored	☐ Unmonitored	☐ Offsite Release	☐ T.S. Exceeded	☐ RM Alarms	☐ Areas Evacuated
☐ Personnel Exposed or Contaminated		☐ Offsite Protection Actions Recommended		*State release path in description	

	Release Rate (Ci/sec)	% T.S. Limit	HOO Guide	Total Activity (Ci)	% T.S. Limit	HOO Guide
Noble Gas			0.1 Ci/sec			1000 Ci
Iodine			10 µCi/sec			0.01 Ci
Particulate			1 µCi/sec			1 mCi
Liquid (excluding tritium and dissolved noble gas)			10 µCi/min			0.1 Ci
Liquid (tritium)			0.2 Ci/min			5 Ci
TOTAL						

	Plant Stack	Condenser/Air Ejector	Main Steam Line	SG Blowdown	Other
RAD Monitor Readings					
Alarm Setpoints					
% T.S. Limit (If applicable)					

RCS OR SG TUBE LEAKS: CHECK OR FILL IN APPLICABLE ITEMS: (specific details/explanations should be covered in event description)

Location of the Leak (e.g., SG #, valve, pipe, etc.)

Leak Rate	Units: gpm/gpd	T. S. Limits	Sudden or Long-Term Development
Leak Start Date	Time	Coolant Activity and Units:	Primary Secondary

List of Safety Related Equipment not Operational

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