

FERC FORM 561, ANNUAL REPORT OF INTERLOCKING DIRECTORATES

Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost per response	Total annual burden hours & total annual cost	Cost per respondent (\$)
(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
2,700	1	2,700	0.25 hrs.; \$25.50	675 hrs.; \$68.850	\$25.50

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-13694 Filed 7-6-26; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26-41-000]

Commission Information Collection Activities (FERC-549D); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC-549D (OMB Control No. 1902-0253), Quarterly Transportation and Storage Report For Intrastate Natural Gas and Hinshaw Pipelines.

DATES: Comments on collections of information are due September 8, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26-41-000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208-3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov and telephone at (202) 502-6468.

SUPPLEMENTARY INFORMATION:

Title: FERC-549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

OMB Control No.: 1902-0253

Type of Request: Three-year extension of the FERC-549D information collection requirements with no changes to the current reporting requirements.

Abstract: The reporting requirements under FERC-549D are required to carry out the Commission's policies in accordance with the general authority in Section 1(c) of the Natural Gas Act (NGA) ¹ and Section 311 of the Natural Gas Policy Act of 1978 (NGPA).² This collection promotes transparency by making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data on a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC-549D collects the following information:

- Full legal name and identification number of the shipper receiving service, including whether the pipeline and the shipper are affiliated;
- Type of service performed;
- The rate charged under each contract;
- The primary receipt and delivery points for each contract;
- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;
- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;
- Total volumes transported, stored, injected or withdrawn for the shipper; and
- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

Type of Respondents: Intrastate natural gas pipelines under NGPA Section 311 authority and Hinshaw pipelines.

Estimate of Annual Burden:³ The Commission estimates the annual public reporting burden and cost ⁴ for FERC-549D as shown in the following table: FERC-549D (Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines).

¹ 15 U.S.C.. 717(c).

² 15 U.S.C.. 3371.

³ The Commission defines burden as the total time, effort, or financial resources expended by

persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

⁴ The Commission staff estimates that the industry's hourly cost for wages plus benefits is similar to the Commission's \$102.00 FY 2026 average hourly cost for wages and benefits.

FERC-549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES

	Average annual number of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hrs. & Cost (\$) per response	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) *(4) = (5)	(5) ÷ (1)
PDF filings	134	2	268	12.5 hrs.; \$1,275	3,350 hrs.; \$341,700 ...	\$2,550
Total			268		3,350 hrs.; \$341,700 ...	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2026.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2026–13698 Filed 7–6–26; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2221–041]

The Empire District Electric Company;
Notice of Programmatic Agreement
Consultation Meeting

- a. *Project Name and Number:* Ozark Beach Hydroelectric Project No. 2221–041.
- b. *Applicant:* The Empire District Electric Company.
- c. *Date and Time of Meeting:* Wednesday, August 5, 2026, at 11:00 a.m. Eastern Daylight Time.
- d. *Meeting Location:* Teleconference.
- e. *FERC Contact:* Michael Davis, (202) 502–8339, michael.davis@ferc.gov.
- f. *Purpose of Meeting:* Commission staff will hold a meeting with representatives from the Advisory Council on Historic Preservation (Advisory Council), Missouri State Historic Preservation Office (Missouri SHPO), Osage Nation, Delaware Nation, and The Empire District Electric Company to discuss the Programmatic

Agreement for the Ozark Beach Hydroelectric Project, which was issued on February 2, 2025 and February 10, 2026.
g. Intervenor^s in the referenced proceeding may attend the meeting; however, participation will be limited to representatives of the Advisory Council, Missouri SHPO, Osage Nation, Delaware Nation, The Empire District Electric Company, and Commission staff. A summary of the meeting will be placed in the public record of this proceeding. Intervenor^s planning to attend the meeting should notify Michael Davis at (202) 502–8339 or michael.davis@ferc.gov by 5 p.m. Eastern Time, Wednesday, July 29, 2026.
(Authority: 18 CFR 2.1)
Dated: July 1, 2026.
Debbie-Anne A. Reese,
Secretary.
[FR Doc. 2026–13697 Filed 7–6–26; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:
Filings Instituting Proceedings
Docket Numbers: PR26–67–000.
Applicants: Banquete Hub LLC.
Description: 284.123 Rate Filing: MBR Info Filing GCX Expansion to be effective N/A.
Filed Date: 6/30/26.
Accession Number: 20260630–5136.
Comment Date: 5 p.m. ET 7/21/26.
Docket Numbers: PR26–68–000.
Applicants: Kinder Morgan Keystone Gas Storage LLC.
Description: 284.123 Rate Filing: MBR Information Filing (GCX Acquisition) to be effective N/A.
Filed Date: 6/30/26.
Accession Number: 20260630–5138.

Comment Date: 5 p.m. ET 7/21/26.
Docket Numbers: PR26–69–000.
Applicants: Kinder Morgan Texas Pipeline LLC.
Description: 284.123 Rate Filing: MBR Informational Filing (GCX Expansion) to be effective N/A.
Filed Date: 6/30/26.
Accession Number: 20260630–5139.
Comment Date: 5 p.m. ET 7/21/26.
Docket Numbers: RP26–948–000.
Applicants: Northern Natural Gas Company.
Description: 4(d) Rate Filing: 20260630 Negotiated Rate Filing to be effective 7/1/2026.
Filed Date: 6/30/26.
Accession Number: 20260630–5152.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–949–000.
Applicants: NEXUS Gas Transmission, LLC.
Description: 4(d) Rate Filing: Negotiated Rates Castleton 860652 eff 7–01–2026 to be effective 7/1/2026.
Filed Date: 6/30/26.
Accession Number: 20260630–5217.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–950–000.
Applicants: HE&D Offshore, L.P., DCOR Shelf, LLC.
Description: Joint Petition for Limited Waiver of Capacity Release Regulations, et al. of HE&D Offshore, L.P., et al.
Filed Date: 6/30/26.
Accession Number: 20260630–5279.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–951–000.
Applicants: Scout V Hugoton Gathering, LP.
Description: 4(d) Rate Filing: Annual Filing of Fuel Retention Percentages to be effective 8/1/2026.
Filed Date: 7/1/26.
Accession Number: 20260701–5028.
Comment Date: 5 p.m. ET 7/13/26.
Docket Numbers: RP26–952–000.
Applicants: Mountain Valley Pipeline, LLC.
Description: 4(d) Rate Filing: Negotiated Rate Capacity Release Agreements—7/1/2026 to be effective 7/1/2026.