

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 15249–002]

Lewis Ridge Pumped Storage, LLC; Notice of Reasonable Period of Time for Water Quality Certification Application

On June 24, 2026, Lewis Ridge Pumped Storage, LLC (Lewis Ridge LLC), submitted to the Federal Energy Regulatory Commission (Commission) documentation from the Kentucky Department of Environmental Protection (Kentucky DEP) that it received a complete request for a Clean Water Act section 401(a)(1) water quality certification as defined in 40 CFR 121.5, from Lewis Ridge LLC, in conjunction with the above captioned project on June 12, 2026. Pursuant to the Commission's regulations,¹ we hereby notify the Kentucky DEP of the following:

Date of Receipt of the Certification Request: June 12, 2026.

Reasonable Period of Time to Act on the Certification Request: One year, June 12, 2027.

If Kentucky DEP fails or refuses to act on the water quality certification request on or before the above date, then the certifying authority is deemed waived pursuant to section 401(a)(1) of the Clean Water Act, 33 U.S.C. 1341(a)(1).

(Authority: 18 CFR 2.1)

Dated: July 1, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026–13696 Filed 7–6–26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–39–000]

Commission Information Collection Activities (FERC–556); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–556 (OMB Control No. 1902–0075) Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility.

DATES: Comments on collections of information are due September 8, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26–39–000) by one of the following methods:

Electronic filing through <https://www.ferc.gov>, is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.

- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:

- *Mail via U.S. Postal Service Only:*
Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

- *Hand (including courier) delivery:*
Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <https://www.ferc.gov>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <https://www.ferc.gov>.

FOR FURTHER INFORMATION CONTACT:

Kayla Williams may be reached by email at DataClearance@FERC.gov and telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–556, Certification of Qualifying Facility (QF) Status for a Small Power Production or Cogeneration Facility

OMB Control No.: 1902–0075

Type of Request: Three-year extension of the FERC–556 information collection requirements with no changes to the current reporting requirements.

Abstract: Form No. 556 is required to implement sections 201 and 210 of the Public Utility Regulatory Policies Act of 1978¹ (PURPA). FERC is authorized, under those sections, to encourage cogeneration and small power production and to prescribe such rules as necessary to carry out the statutory directives.

A primary statutory objective is efficient use of energy resources and facilities by electric utilities. One means of achieving this goal is to encourage production of electric power by cogeneration facilities, which make use of reject heat associated with commercial or industrial processes, and by small power production facilities, which use renewable resources and other wastes. PURPA encourages the development of small power production facilities and cogeneration facilities that meet certain technical and corporate criteria through establishment of various regulatory benefits. Facilities that meet these criteria are called Qualifying Facilities (QFs).

FERC's regulations in 18 CFR part 292, as relevant here, specify: (a) the certification procedures which must be followed by owners or operators of small power production and cogeneration facilities; (b) the criteria which must be met; (c) the information which must be submitted to FERC in order to obtain qualifying status; and (d) the PURPA benefits which are available to QFs to encourage small power production and cogeneration.

18 CFR part 292 also exempts some QFs from certain corporate, accounting, reporting, and rate regulation requirements of the Federal Power Act,² certain state laws, and the Public Utility Holding Company Act of 2005.³

Type of Respondents: Facilities that are self-certifying their status as a cogenerator or small power producer or that are submitting an application for FERC certification of their status as a cogenerator or small power producer.

Estimate of Annual Burden: The Commission estimates the burden and cost for this information collection as follows:

¹ 16 U.S.C. 796 and 824i.

² 16 U.S.C. 791a, *et seq.*

³ 42 U.S.C. 16451 through 165463.

¹ 18 CFR 4.34(b)(5).

FERC-556—CERTIFICATION OF QUALIFYING FACILITY STATUS FOR A SMALL POWER PRODUCTION OR COGENERATION FACILITY

Facility type	Filing type	Number of respondents	Number of responses per respondent	Total number of responses	Average burden hours & cost per response ⁴	Total annual burden hours & total annual cost (rounded)	Cost per respondent (\$)(rounded)
		(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Cogeneration Facility >1 MW ⁵ .	Self-certification	50	2.14	107	3.54 hrs; \$361.08	378.78 hrs; \$38,635.56 ...	\$772.71
Cogeneration Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$5,100	0 hrs; \$0	0
Small Power Production Facility >1 MW.	Self-certification	2,924	2.14	6,257.36	3.54 hrs; \$361.08	22,151.05 hrs; \$2,259,407.55.	772.71
Small Power Production Facility >1 MW.	Application for FERC certification.	0	2.14	0	50 hrs; \$5,100	0 hrs; \$0	0
Cogeneration and Small Power Production Facility ≤1 MW ⁶ .	Self-certification	1,422	2.14	3,043.08	3.54 hrs; \$361.08	10,772.50 hrs; \$1,098,795.33.	772.71
Total		4,396		9,407.44		33,302 hrs; \$3,396,837.66	

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2026.

Debbie-Anne A. Reese,
Secretary.

[FR Doc. 2026-13692 Filed 7-6-26; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP26-546-000]

Wyoming Interstate Company, L.L.C., Fort Union Gas Gathering, L.L.C.; Notice of Application and Establishing Intervention Deadline

Take notice that on June 23, 2026, Wyoming Interstate Company, L.L.C. (WIC), Post Office Box 1087, Colorado Springs, Colorado 80944, and Fort Union Gas Gathering, L.L.C. (FUGG), Two North Nevada Avenue, Colorado Springs, Colorado 80903, (collectively, the Applicants), filed a joint application under section 7 of the Natural Gas Act (NGA) and Part 157 of the Commission's regulations requesting authorization for FUGG Capacity Lease Project (Project). The Project consists of the lease of capacity on FUGG's system by WIC of 50,000 dekatherms per day of natural gas transportation capacity, from a new receipt point on FUGG system located in Campbell County, Wyoming, to an existing interconnection between FUGG and WIC in Converse County, Wyoming. Also, FUGG is requesting a limited jurisdiction certificate authorizing FUGG to operate the leased capacity to allow WIC to transport interstate natural gas on FUGG's gathering system without subjecting FUGG's gathering operations to the Commission's NGA jurisdiction. The Project will allow WIC to provide interstate natural gas transportation requested by ONEOK Rockies Midstream LLC, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the **Federal Register**, the Commission provides all

interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (<http://www.ferc.gov>). From the Commission's Home Page on the internet, this information is available on eLibrary. The full text of this document is available on eLibrary in PDF and Microsoft Word format for viewing, printing, and/or downloading. To access this document in eLibrary, type the docket number excluding the last three digits of this document in the docket number field.

User assistance is available for eLibrary and the Commission's website during normal business hours from FERC Online Support at (202) 502-6652 (toll free at 1-866-208-3676) or email at ferconlinesupport@ferc.gov, or the Public Reference Room at (202) 502-8371, TTY (202) 502-8659. Email the Public Reference Room at public.referenceroom@ferc.gov.

Any questions regarding the proposed project should be directed to Francisco Tarin, Director of Regulatory, Post Office Box 1087, Colorado Springs, Colorado 80944, by phone at (719) 667-7517, or by email at Francisco_Tarin@kindermorgan.com.

Pursuant to section 157.9 of the Commission's Rules of Practice and Procedure,¹ within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS)

⁴ The Commission staff believes that industry is similarly situated in terms of wages and benefits. Therefore, cost estimates are based on FERC's 2026 average annual wage (and benefits) for a full-time employee of \$213,003 (or \$102.00/hour).

⁵ MW = megawatt.

⁶ The regulation at 18 CFR 292.203(d) exempts small power production facilities and cogeneration facilities from self-certification if they have a net power production capacity of 1 MW or less.

However, we are disclosing burdens for these filings because some facilities seek status as qualifying facilities regardless of their capacity.

¹ 18 CFR 157.9.