Accession Number: 20260701–5336.
Comment Date: 5 p.m. ET 7/22/26.

The filings are accessible in the Commission's eLibrary system (*https://elibrary.ferc.gov/idmws/search/fercgensearch.asp*) by querying the docket number.

Any person desiring to intervene, to protest, or to answer a complaint in any of the above proceedings must file in accordance with Rules 211, 214, or 206 of the Commission's Regulations (18 CFR 385.211, 385.214, or 385.206) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

For public inquiries and assistance with making filings such as interventions, comments, or requests for rehearing, contact the Office of Public Participation at (202) 502–6595 or *OPP@ferc.gov.*

Dated: July 1, 2026.

Carlos D. Clay,

Deputy Secretary.

[FR Doc. 2026–13677 Filed 7–6–26; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–38–000]

Commission Information Collection Activities (FERC–912); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–912 (OMB Control No. 1902–0237), PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

DATES: Comments on collections of information are due September 8, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26–38–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov,* is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:
  - *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
  - *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *https://www.ferc.gov.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *https://www.ferc.gov.*

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

OMB Control No.: 1902–0237.

Type of Request: Three-year extension of the FERC–912 information collection requirements with no changes to the current reporting requirements.

Abstract: On August 8, 2005, the Energy Policy Act of 2005 (EPAct 2005) [1] was signed into law. Section 1253(a) of EPAct 2005 amends Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) by adding subsection ''(m),'' which provides, based on a specified showing, for the termination and subsequent reinstatement of an electric utility's obligation to purchase from, and sell energy and capacity to, qualifying facilities (QFs). In 2019, the Commission revised its regulations in 18 CFR 292.309–292.313 in Docket No. RM19–15–000 to account for industry changes. These industry changes include: the decrease in reliance on oil and natural gas, the increase of natural gas supply due to access of shale reserves, and the decreasing costs of renewable energy sources. Due to the modifications in the rulemaking, the Commission revised its information collection requirements. The Commission now collects the following information on FERC Form 912:

- *§ 292.310:* an electric utility's application for the *termination of its obligation* to purchase energy from a QF,
- *§ 292.311:* an affected entity or person's application to the Commission for an order *reinstating the electric utility's obligation* to purchase energy from a QF,
- *§ 292.312:* an electric utility's application for the *termination of its obligation* to sell energy and capacity to QFs, and
- *§ 292.313:* an affected entity or person's application to the Commission for an order *reinstating the electric utility's obligation* to sell energy and capacity to QFs.[2]

Type of Respondents: Electric utilities.

Estimate of Annual Burden: [3] The Commission estimates the total Public Reporting Burden and cost for this information collection as follows:

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[1] Public Law 109–58, 119 Stat. 594 (2005).

[2] 18 CFR 292.311 and 292.313.

[3] Burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to 5 CFR 1320.3.

FERC–912 (IC22–9–000)—COGENERATION AND SMALL POWER PRODUCTION, PURPA SECTION 210(m) REGULATIONS FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL

	Number of respondents (1)	Number of responses per respondent (2)	Total number of responses (1) × (2) = (3)	Average burden hours & average cost per response ($) [4] (4)	Total annual burden hours & total annual cost ($) (3) × (4) = (5)	Cost per respondent ($) (5) ÷ (1) = (6)
Termination of obligation to purchase.	4	1.5	6	12; $1,224	72; $7,344	$1,836
Reinstatement of obligations to purchase.	0	0	0	0; $0	0; $0	0
Termination of obligation to sell.	2	1	2	8; $816	16; $1,632	816
Reinstatement of obligation to sell.	0	0	0	0; $0	0; $0	0
Total					88 hours; $8,976	2,652

Comments: Comments are invited on: (1) whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: July 1, 2026.

Debbie-Anne A. Reese,

Secretary.

[FR Doc. 2026–13693 Filed 7–6–26; 8:45 am]

BILLING CODE 6717–01–P

[4] The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * $102.00 per Hour = Average Cost per Response. The hourly cost figure comes from the FERC average salary ($213,003/year). Commission staff believes the 2026 FERC average salary to be a representative wage for industry respondents.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC26–40–000]

Commission Information Collection Activities (FERC–549C); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–549C OMB Control No. 1902–0174), Standards for Business Practices of Interstate Natural Gas Pipelines.

DATES: Comments on collections of information are due September 8, 2026.

ADDRESSES: You may submit your comments (identified by Docket No. IC26–40–000) by one of the following methods:

Electronic filing through *https://www.ferc.gov,* is preferred.

- *Electronic Filing:* Documents must be filed in acceptable native applications and print-to-PDF, but not in scanned or picture format.
- For those unable to file electronically, comments may be filed by USPS mail or by hand (including courier) delivery:
  - *Mail via U.S. Postal Service Only:* Addressed to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.
  - *Hand (including courier) delivery:* Deliver to: Federal Energy Regulatory Commission, Office of the Secretary, 12225 Wilkins Avenue, Rockville, MD 20852.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: *https://www.ferc.gov.* For user assistance, contact FERC Online Support by email at *ferconlinesupport@ferc.gov,* or by phone at (866) 208–3676 (toll-free).

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at *https://www.ferc.gov.*

FOR FURTHER INFORMATION CONTACT: Kayla Williams may be reached by email at *DataClearance@FERC.gov* and telephone at (202) 502–6468.

SUPPLEMENTARY INFORMATION:

Title: FERC–549C, Standards for Business Practices of Interstate Natural Gas Pipelines.

OMB Control No.: 1902–0174.

Type of Request: Three-year extension of the FERC–549C information collection requirements with no changes to the current reporting requirements.

Abstract: The business practice standards under FERC–549C are required to carry out the Commission's policies in accordance with the general authority in sections 4, 5, 7, 8, 10, 14, 16, and 20 of the Natural Gas Act (NGA),[1] and sections 311, 501, and 504 of the Natural Gas Policy Act of 1978 (NGPA).[2] The Commission adopted these business practice standards in order to update and standardize the natural gas industry's business practices and procedures in addition to improving the efficiency of the gas market and the means by which the gas industry conducts business across the interstate pipeline grid. Since 1996, the Commission has incorporated by reference in its regulations the North American Energy Standards Board (NAESB) business practice standards and communication methodologies of interstate natural gas pipelines to create a more integrated and efficient pipeline network system. These regulations have been promulgated in the Order No. 587 series of orders,[3] wherein the

[1] 15 U.S.C. 717c–717w.

[2] 15 U.S.C. 3301–3432.

[3] This series of orders began with the Commission's issuance of Order No. 587, *Standards*

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